# Accounting for All of the Benefits of Renewable Energy Production

**NEITF TAC on Clean Energy Sources** 





Green energy you can rely on

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- Green Reduces or eliminates fossil fuel generation
  - Reduces emissions, global warming, etc...
  - Nevada is on track to be >80% dependent on natural gas



#### How is it valued?

- State mandated Renewable Portfolio Standards (RPS)
- Federal Clean Power Plan

- Environmental Protection land use
  - Renewables don't require fuel infrastructure can be built basically anywhere
  - BUT must be environmentally conscious
  - Land use efficiency; MWh vs. acres disturbed
    - Varies per renewable technology

## How is it valued?

No specific value applied

- Less centralized Generation Generation throughout the grid system
  - Inherently more distributed than fossil fuels
    - Smaller power plants in more locations
  - Builds stability and reliability throughout a grid system
    - With reliable generation (ancillary services)
    - A balanced portfolio is crucial for reliability
  - Generation that better matches load growth/need

#### How is it valued?

No specific value applied

# Renewable Energy in Nevada



# NV Energy's Renewable Energy Sources 2 Tonopah 1 222 neigh national and an area a magniferent agença. **NV**Energy

- Nevada Resources home grown
  - Local resources for local consumption
  - Local resources for export
    - · Nevada gets ALL the economic benefit, other states pay for it
    - BUT these projects pay wheeling fees to export energy, reducing competitiveness
    - The same fee applies to out of state resources traveling to CA
  - No natural gas or coal is produced in Nevada

### How is it valued?

No specific value applied



- Pricing stability absence of fuel volatility
  - Today fuel costs are passed on to the ratepayer, therefore assuming this risk (without any influence or control)
  - Renewables have no fuel cost
  - Renewables can offer fixed pricing, no volatility
    - Ratepayers benefit the most from fixed and stable energy pricing
  - Existing renewable facilities that re-contract (NV geothermal) can offer discounted power – don't need significant work

### How is it valued?

ONLY when fuel energy rates are higher

- Load Following ability to match load profile
  - A balanced portfolio of technologies is imperative to meet load profile
    - E3, Low Carbon Grid Study (CA) as examples
  - Over reliance on one technology is not a solution it's a problem
    - California has acquired too much intermittent power, and serious issues have arisen
  - Intermittent sources (solar & wind) must be backed with ondemand sources (integration costs)
  - Renewables are providing on-demand services today (geothermal)

#### How is it valued?

(see next slide)

### How is it valued?

- No specific value applied
  - CA's planning process (CPUC) is determining integration costs for intermittent resources
  - PUCN docket #16-07001
  - Ancillary services are not currently quantified



## Benefits of Renewables

- Green economic benefits directly into the state
  - Constructions costs/capital investment
  - Construction jobs

**Short Term** 

- Long term jobs/salaries
- Purchases goods, services (includes sales & use taxes)
- Property taxes
- Federal rents & royalties reinvested into the state
- Other state taxes

**Long Term** 

## How is it valued?

(see next slide)

## Benefits of Renewables

## **Short Term - How is it valued?**

GOE's tax abatement program

## Long Term - How is it valued?

No specific value applied in resource selection

# Economic Benefits – Long Term What are they worth?

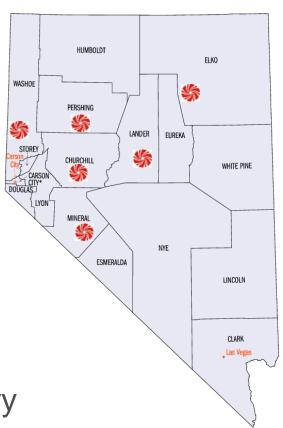
- Direct costs retained in Nevada for a typical 30 MW project
  - Based on Whalstrom & Associates report, 2011
- Operations (Purchases & employment)
  - Labor & contractor costs \$3.6M
  - Materials & Equipment \$1.4M
  - Royalties \$0.2M
  - Total >\$5M annually 29 new jobs



- USGS estimates ~900MW of proven geothermal in Nevada
  - \$150M in annual investment 870 long term jobs
- There is no valued applied in resource selection for this benefit

# Economic Benefits – Long Term What are they doing today?

- Direct costs retained in Nevada by Ormat in 2015
  - 243 MW in operation
- Operations (Purchases & employment)
  - Labor & contractor costs \$20M
  - Materials & Equipment \$49M
  - Royalties \$1.5M
  - Property taxes & NPMT \$4M
  - Total \$74M+ annually 240 jobs
- Representative of the geothermal industry
- These benefits will INCREASE with more projects



## Economic Benefits - Renewables bring more!

- Renewables bring more benefits than fossil fuels
- Jobs compared to natural gas
  - Geothermal 20 times more jobs/MW
  - Solar PV 10 times more jobs/MW

Table 1: Comparative Job Creation

Power Source	Construction Employment (jobs/MW)	O&M Employment (jobs/MW)	Total Employment for 500 MW Capacity (person-years)
Geothermal	4.0	1.7	27,050
Natural Gas	1.0	0.1	2,460

Source: US DOE

# How do we go forward?

- Policy has to drive an increase in renewable energy
- Utility and PUC must be GUIDED in decisions
- Economic benefits HAVE NOT been a major decisive factor
- Economic benefits MUST have a direct influence on resource selection
- Quantification of other factors that are not currently part of the rate evaluation

# How do we go forward?

- Establish an evaluation study (led by the Energy Office or 3<sup>rd</sup> party) based on actual data (from real projects)
  - Direct PUC to evaluate the value of intermittent, firm, and flexible renewables
  - Determine true economic benefits of renewable technologies
  - Provide clear direction (for the utility and the PUC) of preference of native Nevada renewable resources
    - Through a diversified portfolio to meet load profile demands and maximize the benefit to Nevada

# Nevada's RPS – A Growth Engine

#### A Decade of Geothermal Development for Nevada

#### **Desert Peak II**

13.7 MW, Online in 2006

#### **Galena I, Steamboat Complex**

16 MW, Online in 2006

#### **Galena II, Steamboat Complex**

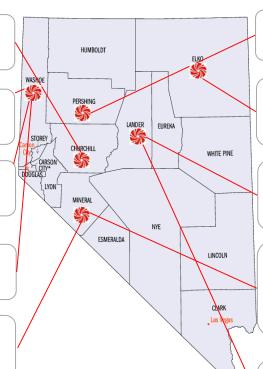
7 MW, Online in 2007

#### **Galena III, Steamboat Complex**

15 MW, Online in 2008

#### Don A. Campbell Phase 2 Power Plant

19 MW, Online in 2015 Expansion of Phase I



#### **Jersey Valley Geothermal Power Plant**

12 MW, 2 plants total, Online 2010

#### **Tuscarora Geothermal Power Plant**

18 MW, Online in 2011

Developed in Category 1 sage grouse habitat

#### McGinness Hills Geothermal Power Plant

38 MW, Online in 2012

Developed in Category 1 sage grouse habitat

#### **Don A. Campbell Geothermal Power Plant**

19 MW, Online in 2013

First renewable energy provider to produce power in Nevada and sell the California using NV Energy's One Nevada Transmission Line

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#### McGinness Hills II Geothermal Power Plant

34 MW, Online 2015

Expansion of McGinness Hills I